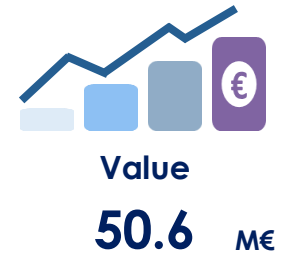
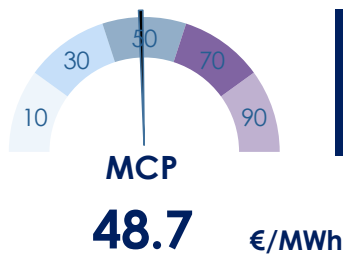
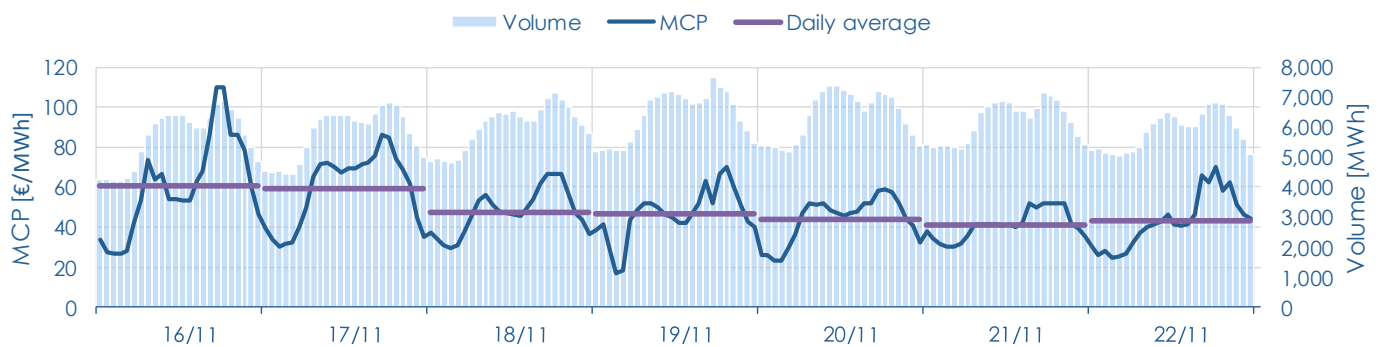


Day Ahead Electricity Market – Greek Bidding Zone

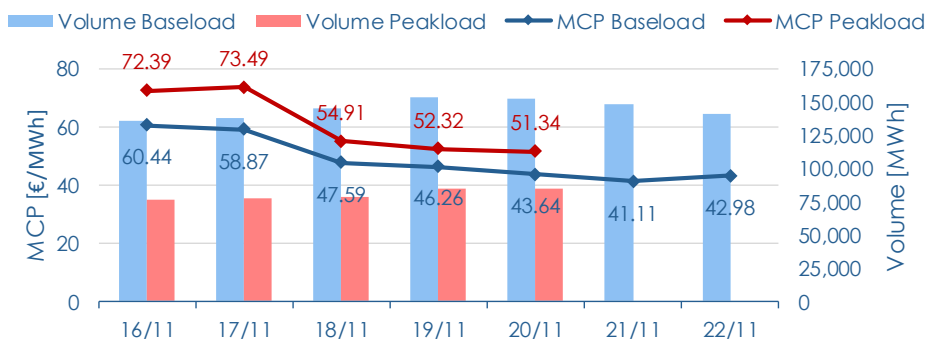
Week 47 [Mon 16/11/2020 - Sun 22/11/2020]



## Hourly MCP & Volume



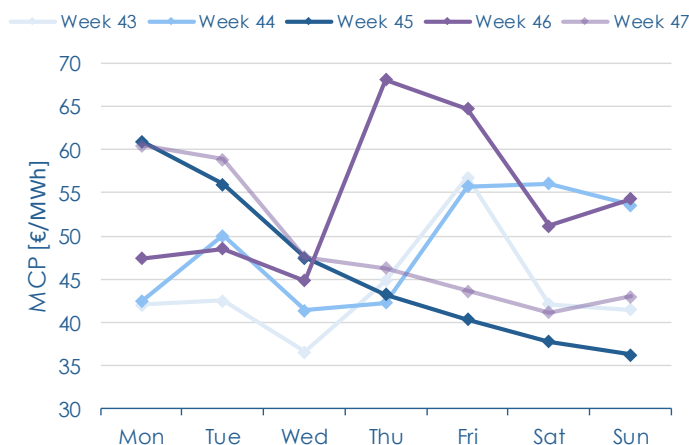
## Daily MCP & Volume



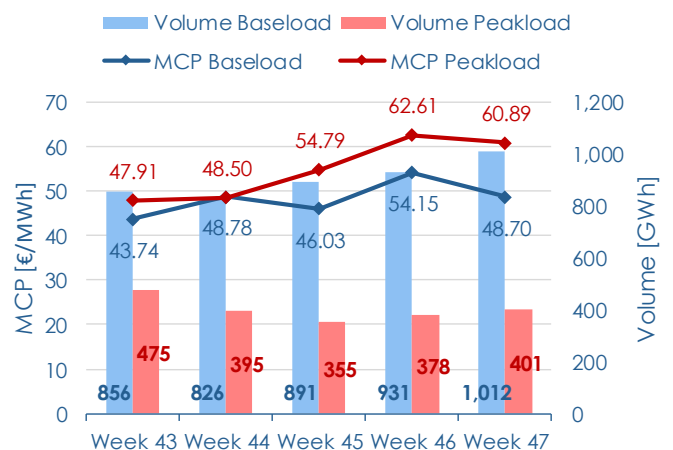
## Data table

Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
16/11	60.44	72.39	135,131	76,278
17/11	58.87	73.49	138,074	76,999
18/11	47.59	54.91	144,437	78,388
19/11	46.26	52.32	153,319	84,973
20/11	43.64	51.34	152,670	84,775
21/11	41.11	-	148,082	-
22/11	42.98	-	140,382	-

## MCP per Weekday



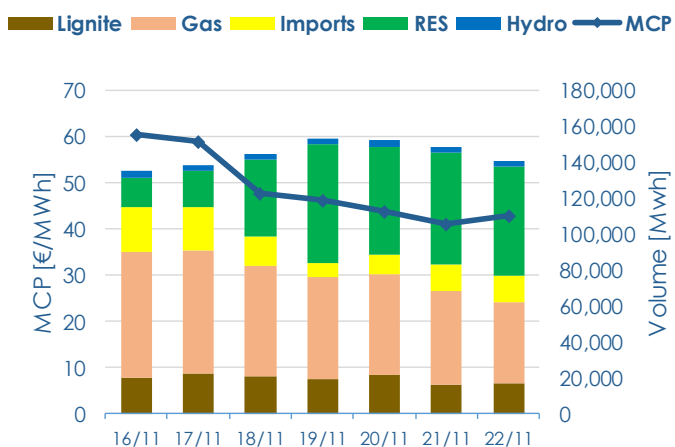
## Weekly MCP & Volume



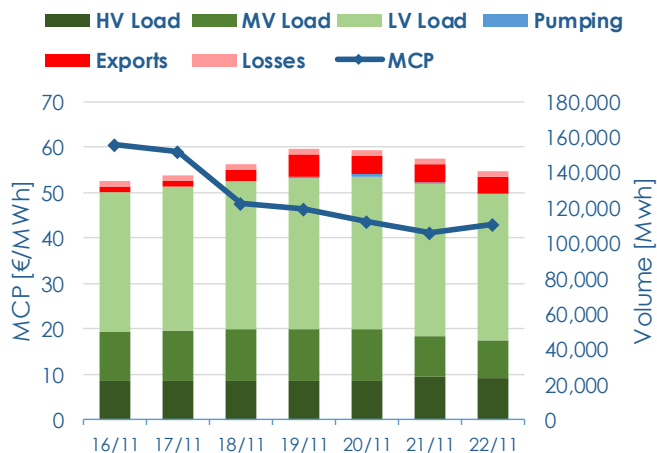
Day Ahead Electricity Market – Greek Bidding Zone

Week 47 [Mon 16/11/2020 - Sun 22/11/2020]

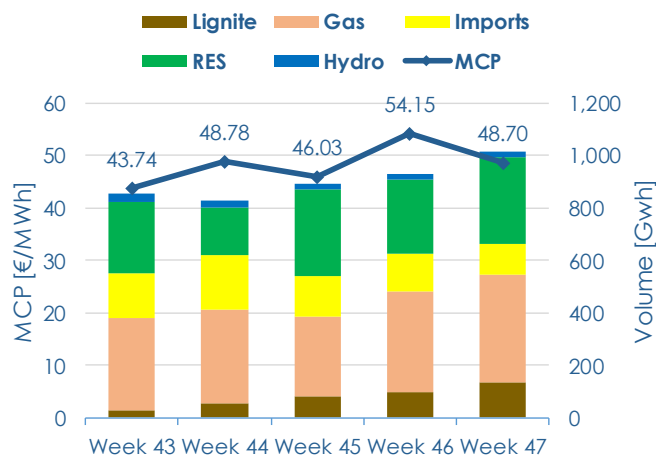
## Daily Supply mix



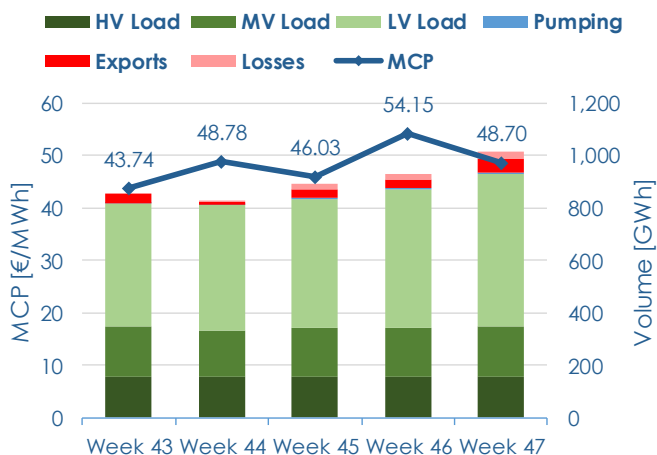
## Daily Demand mix



## Weekly Supply mix

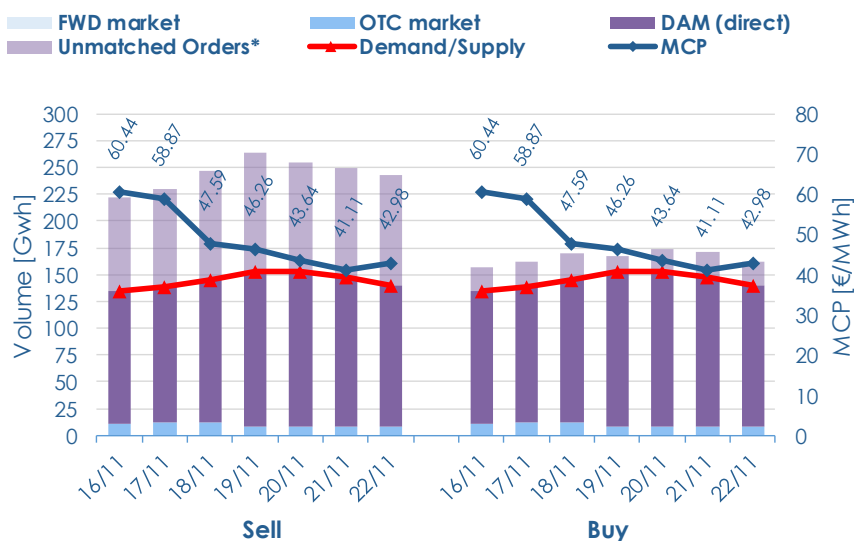


## Weekly Demand mix

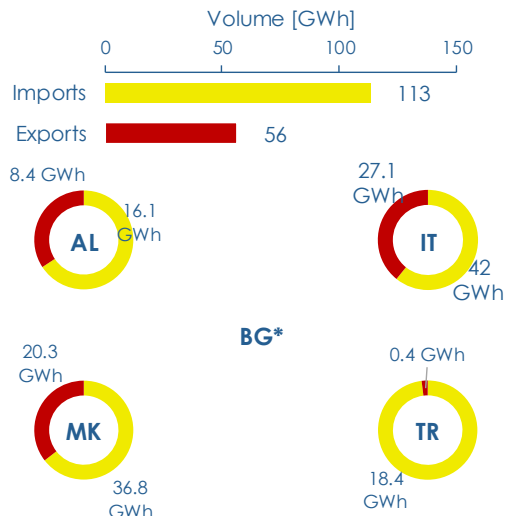


\*System Losses are considered from Week 45

## Unmatched orders & traded volume



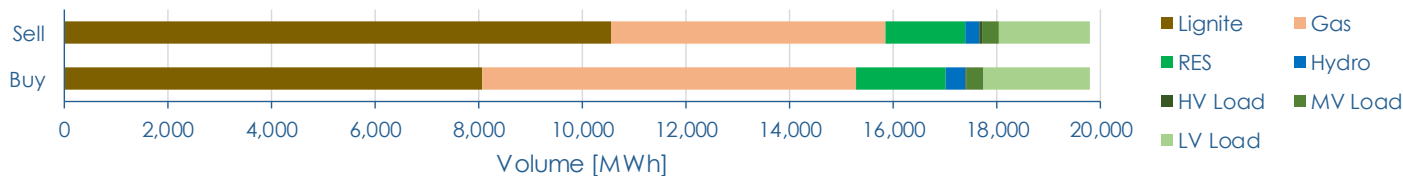
## Cross Border Volumes



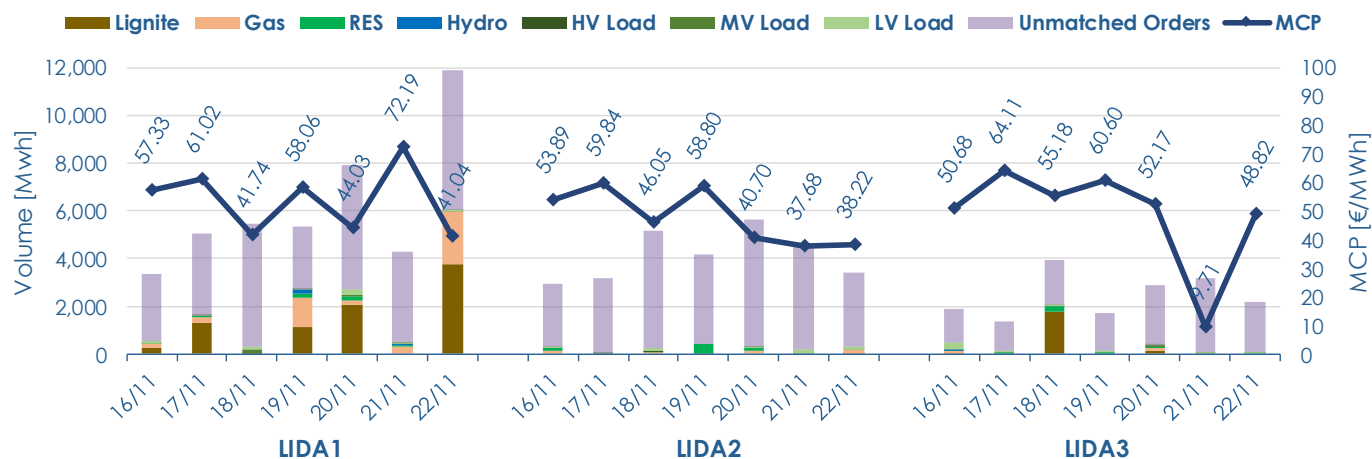
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

\*Interconnection with Bulgaria had zero NTC for the reported period.

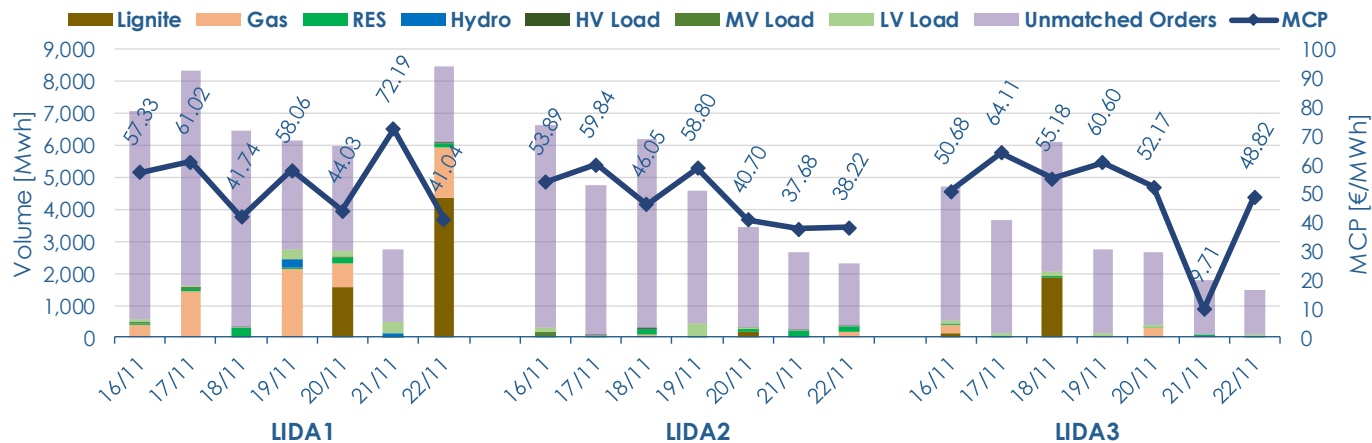
## Aggregated traded volume



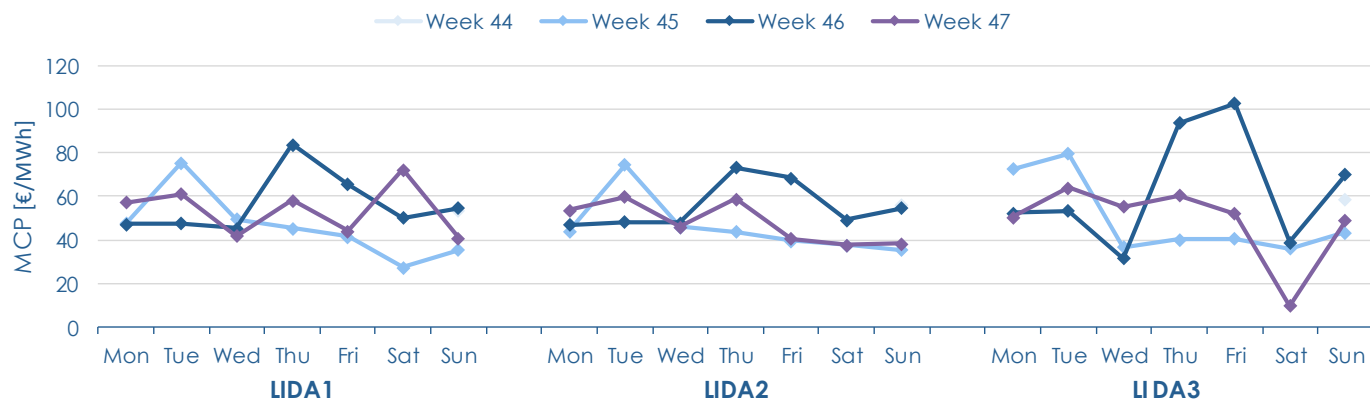
## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side

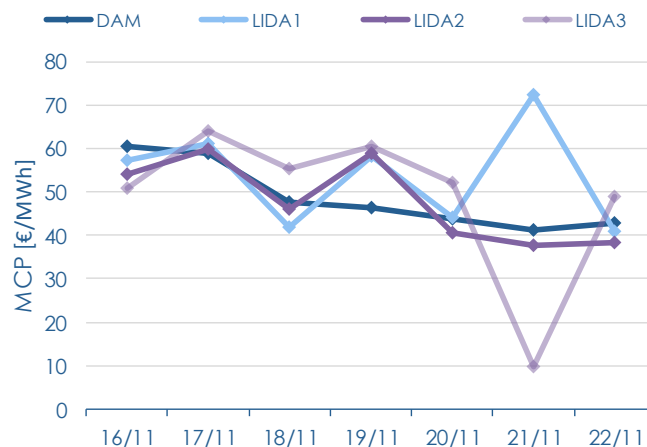
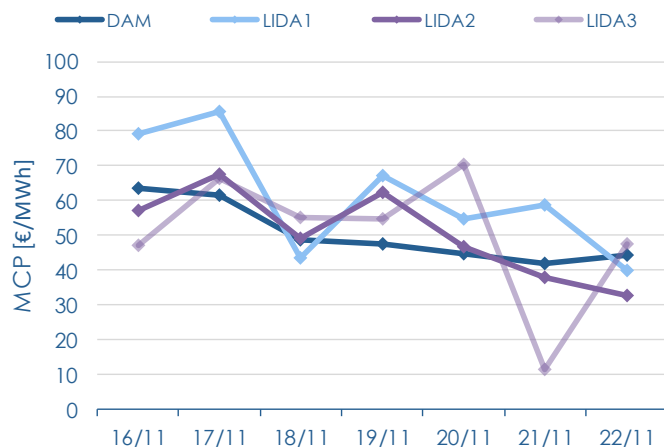


## MCP per weekday

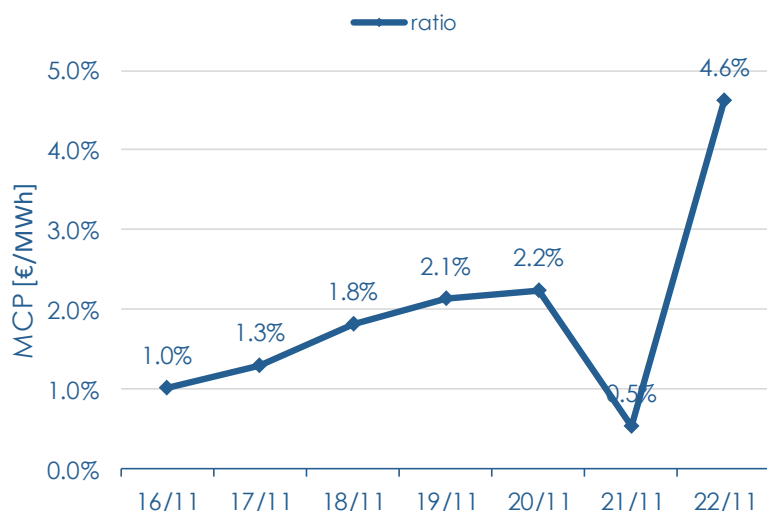


**W.avg MCP per day**

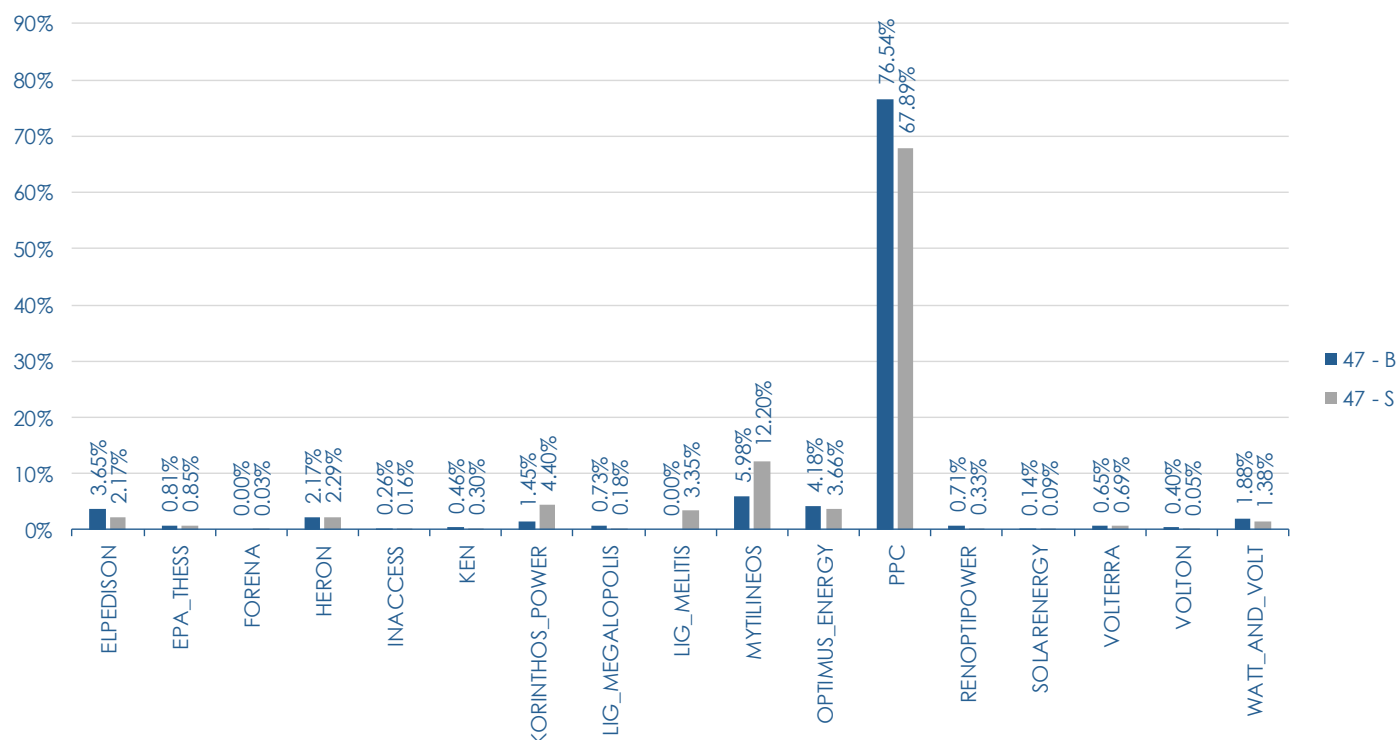
**Avg MCP per day**



**Volume ratio IDM to DAM**



## Shares in IDM per Side



## Shares of Net Position in IDM per Side

